

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

STATE ML 27795

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

SUN INTERNATIONAL

8. Farm or Lease Name

SUN RESOURCES

9. Well No.

STATE 16-3

10. Field and Pool, or Wildcat

FIELD Greater Cisco Area

11. Sec., T., R., M., or Blk.
and Survey or AreaSEC. 16: ALL - SEC. 17: N $\frac{1}{2}$ NE $\frac{1}{2}$

T20S R21E SLBM

12. County or Parrish 13. State

GRAND, UTAH

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

SUN INTERNATIONAL INC.

3. Address of Operator

1935 SOUTH MAIN, SUITE 446, SALT LAKE CITY, UTAH 84115

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface
NE $\frac{1}{4}$ of SE $\frac{1}{4}$ of SEC. 16 T20S R21E SLBM

At proposed prod. zone

1810 RLB
1000 FSL 500 FEL

14. Distance in miles and direction from nearest town or post office*

SIX (6) MILES NORTHEAST OF THOMPSON, UTAH

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

500 FT.

16. No. of acres in lease

720

17. No. of acres assigned
to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

1400 FT.

19. Proposed depth

3500 FT.

20. Rotary or cable tools

ROTARY

21. Elevations (Show whether DF, RT, GR, etc.)

5409' GR

22. Approx. date work will start*

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
10-3/4 IN.	8-5/8 IN.	24LBS.	150 FT.	CIRC. TO SURFACE
7-7/8 IN.	4-1/2 IN.	11.6LBS.	3500 FT.	200 SX.

STANDARD BOP SYSTEM WILL BE UTILIZED FOR THIS AREA

RECEIVED
JUL 11 1980DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed Berner Chesnutt
BERNER CHESNUTT, PHD.Title VICE PRESIDENTDate JULY 10, 1980

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date
Conditions of approval, if any:

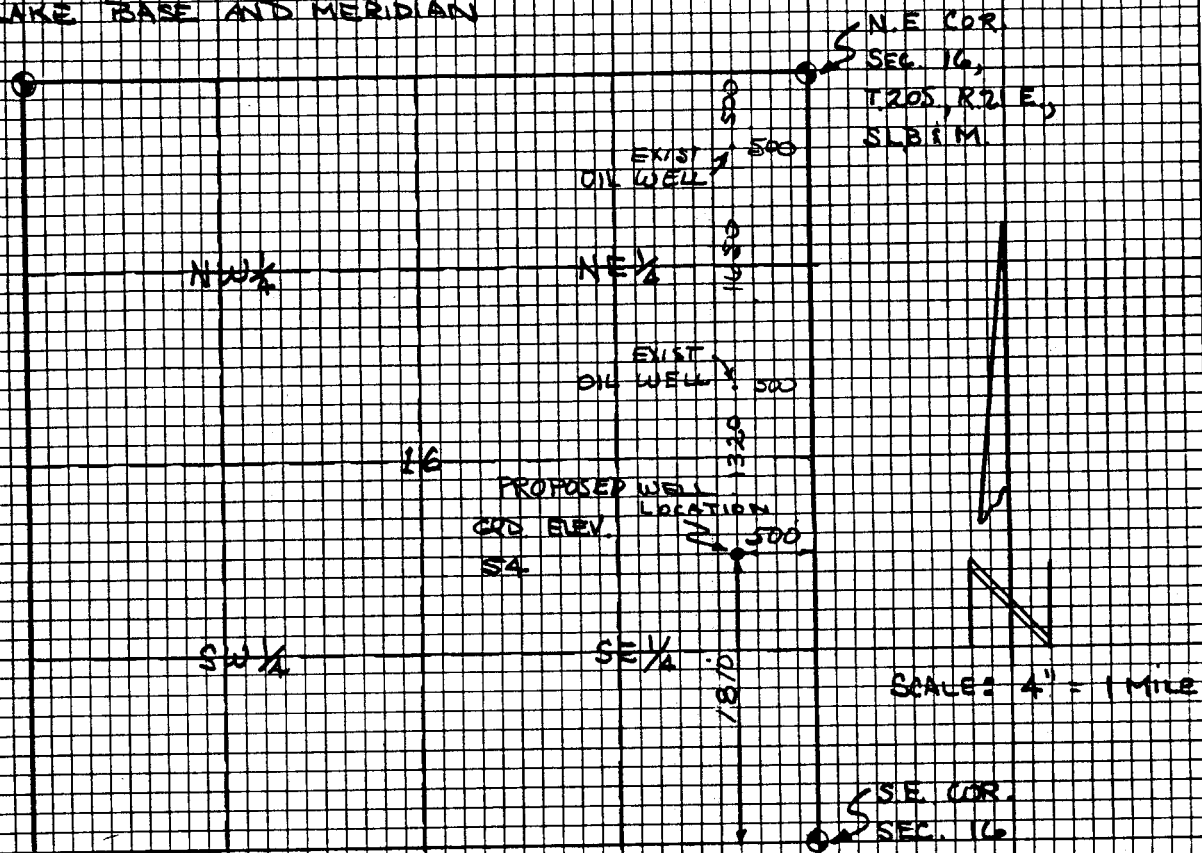
SUN INTERNATIONAL INC.

WELL NAME & NO. SUN RESOURCES NO. 3

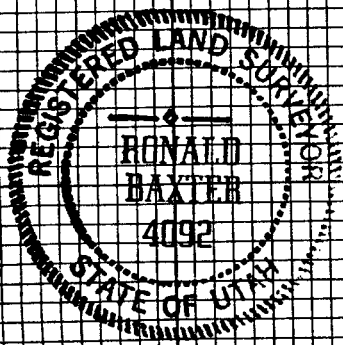
LOCATION 8 1510 FEET FROM SOUTH SECTION LINE.
500 FEET FROM EAST SECTION LINE

SITUATED IN: GRAND COUNTY, UTAH

SECTION 16, TOWNSHIP 20 SOUTH, RANGE 21 EAST,
SALT LAKE BASE AND MERIDIAN



I CERTIFY THAT THIS PLAT IS AN ACCURATE
REPRESENTATION OF A SURVEY SHOWING THE LOCATION OF
SUN RESOURCES WELL NO. 3.



Ronald Baxter
RONALD BAXTER
REGISTERED LAND SURVEYOR
#4092

JULY 25, 1980

**** FILE NOTATIONS ****

DATE: July 21, 1980
OPERATOR: Sun International Inc.
WELL NO: State 16-3
Location: Sec. 16 T. 20S R. 21E County: Grand

File Prepared: ☐
Card Indexed: ☒

Entered on N.I.D: ☒
Completion Sheet: ☒

API Number 43-019-30675

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order issued in case
122-163 Proposed bond filed with
State Land Board

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 102-16B 11/15/79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation State

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

August 7, 1980

Sun International Inc.
1935 South Main
Suite #46
Salt Lake City, Utah 84115

RE: Well No. State 16-3
Sec. 16, T. 20S, R. 21E.,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Home: 876-3001
Office: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30675.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

/bh

cc: Donald Prince

August 7, 1980

Sun International Inc.
1935 South Main
Suite 346
Salt Lake City, Utah 84115

RE: Well No. State 16-3
Sec. 16, T. 20S, R. 21E.,
Grand County, Utah

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The API number assigned to this well is 43-019-30675.

Sincerely,

DIVISION OF OIL, GAS AND MINING

~~Original Signed By M. T. Minder~~

Michael T. Minder
Petroleum Engineer

MTM/bjh

cc: Donald Prince



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE McINTYRE

CLEON B. FEIGHT
Director

October 14, 1981

Sun International, Inc.
1935 South Main, Suite 446
Salt Lake City, Utah 84115

Re: See Attached Sheet

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

TERRI REID
CLERK TYPIST

Well No. Sun Resources State #4-16
Sec. 16, T. 20S, R. 21E
Grand County, Utah

Well No. Sun Resources State #5-16
Sec. 16, T. 20S, R. 21E
Grand County, Utah

Well No. State 6-16
Sec. 16, T. 20S, R. 21E
Grand County, Utah

Well No. State 16-1A
Sec. 16, T. 20S, R. 21E
Grand County, Utah

Well No. State 16-3
Sec. 16, T. 20S, R. 21E
Grand County, Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1528 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328 5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Undesignated

The following is a correct report of operations and production (including drilling and producing wells) for the month of
December, 19 81.

Agent's Address Petro-Funding, Inc. Company Petro-Funding, Inc.
1935 S. Main St., Suite 342 Signed _____
Salt Lake City, Utah 84115 Title _____
Phone No. 801/467-9673

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, date and result of test for production content of gas)
NE SE 16	20S	21E	3							T.A. pending further work 11/19/81. Set bridge plug @ 2910'. Released rig 11/19/81.

3 - Utah Oil & Gas Conserv. Comm.
2 - Operator

GAS: (MCF)

Sold _____
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month _____
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Temporarily Abandon		5. LEASE DESIGNATION AND AERIAL NO. ML 27795	
2. NAME OF OPERATOR Petro Funding, Inc. Sun International		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
3. ADDRESS OF OPERATOR 1935 South Main Street, Suite 342 Salt Lake City, Utah 84115		7. UNIT AGREEMENT NAME -	
4. LOCATION OF WELL Report location clearly and in accordance with any State requirements. (See also page 17, 18, 19, 20) At surface 1,810' FSL & 500' FEL NE/4 of SE/4 Sec 16		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. State #16-3 Great Cisco Area, Undesignated	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5409' GR		10. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 16 T-20-S, R-21-E SLBM	
		11. COUNTY OR PARISH Grand	
		12. STATE Utah	

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input checked="" type="checkbox"/> Temporary Abandonment		<input checked="" type="checkbox"/> X

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 11/14/81, perforated 1 SPF, 2935-37' and 3035, 39, 44, 46, 53 and 55 in the Dakota formation. Swabbed all formation water with only trace of oil. Set Welex Speedie BP @ 2910' on 11/17/81. On 11/17/81, perforated 1 SPF 2633-39' and 2890-94' in the Dakota formation. Swab all formation water with trace of oil. Laid down all tbg. and install 4½"x2" swedge and 1000#F0 gate valve on well head. Temporarily abandon pending further work on 11/19/81. Mechanical integrity of the well will be monitored via wellhead pressure by the operator to assure no surface water contamination.

RECEIVED
FEB 01 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Leyome Gourley

TITLE

President

DATE 1/25/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 8, 1982

Sun International, Inc.
1935 South Main
Suite 846
Salt Lake City, Utah 84115

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

**If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells, and action will be taken to terminate the application.

Well No. State 16-3
Sec. 16, T. 20S, R. 21E
Grand County, Utah

Well No. Sun Resources State #5-16
Sec. 16, T. 20S, R. 21E
Grand County, Utah

Well No. State #6-16
Sec. 16, T. 20S, R. 21E
Grand County, Utah

Well No. State 16-1A
Sec. 16, T. 20S, R. 21E
Grand County, Utah



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 17, 1982

Sun International Inc.
1935 South Main Street, Suite 342
Salt Lake City, Utah 84115

Re: Well No. State 16-3
Sec. 16, T. 20S, R. 21E
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Felght, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 5, 1982

Sun International, Inc.
1935 South Main, Ste. 342
Salt Lake City, Utah 84115

Re: Well No. State #16-3
Sec. 16, T. 20S, R. 21E.
Grand County, Utah

Well No. State #6-16
Sec. 16, T. 20S, R. 21E.
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells is due and has not been filed with this office as required by our rules and regulations.

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Carl Furse
Clerk Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

STATE OF UTAH

5. LEASE DESIGNATION AND SERIAL NO.

ML 27795

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

SUN INTERNATIONAL, INC.

9. WELL NO.

16-3

10. FIELD AND POOL, OR WILDCAT

~~CISCO DOME~~ GREATER CISCO AREA

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA
SECTION 16

T20S R21E SLBM

12. COUNTY OR

PARISH

GRAND

13. STATE

UTAH

19. ELEV. CASINGHEAD

540z

23. INTERVALS

DRILLED BY

0-3309

25. WAS DIRECTIONAL

SURVEY MADE

NO

27. WAS WELL CORED

NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *1a. TYPE OF WELL: OIL ☐ WELL ☐ GAS ☐ WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW ☒ WELL ☒ WORK ☐ OVER ☐ DEEP- ☐ EN ☐ PLUG ☐ BACK ☐ DIFF. ☐ RESVR. ☐ Other _____

2. NAME OF OPERATOR

PETRO-FUNDING, INC. *SUN INTERNATIONAL*

3. ADDRESS OF OPERATOR

1935 SOUTH MAIN STREET, SALT LAKE CITY, UTAH 84115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface NE 1/4 of SE 1/4 of SECTION 16

1810' FSL 500' FEL

At top prod. interval reported below

AS ABOVE

At total depth

AS ABOVE

14. PERMIT NO.

DATE ISSUED

43-019-30675 | 8-7-80

15. DATE SPUDDED

6/2/81

16. DATE T.D. REACHED

6/6/81

17. DATE COMPL. (Ready to prod.)

11/19/81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR 5400

KB 5407

540z

20. TOTAL DEPTH, MD & TVD

3309

21. PLUG, BACK T.D., MD & TVD

3244

22. IF MULTIPLE COMPL.,

HOW MANY*

SINGLE

23. INTERVALS

DRILLED BY

0-3309

ROTARY TOOLS

CABLE TOOLS

0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

MORRISON FORMATION, SALT WASH MEMBER

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL

GR

CALIPER

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#/ft	170'	10 3/4"	200 SACKS CLASS H	NONE
4 1/2	11.6#/ft	3300'	6 7/8"	250 SACKS CLASS H	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3237'	

31. PERFORATION RECORD (Interval, size and number)

2633 - 2639 1 SPF 0.38
 2890 - 2894 1 SPF 0.38
 2935 - 2937 1 SPF 0.38
 3035, 3039, 3044, 3046, 3053, 3055 -
 1 SPF 0.38

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
NA	SWAB TEST	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
				0	0	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
NONE)))		--

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NONE

TEST WITNESSED BY

NEIL T. FOLEY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Harold B. Bynum

TITLE

Reservoir

DATE

June 7, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

STATE OF UTAH

5. LEASE DESIGNATION AND SERIAL NO.

ML 27795

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

SUN INTERNATIONAL, INC.

9. WELL NO.

16-3

10. FIELD AND POOL, OR WILDCAT

~~CISCO DOME~~ GREATER CISCO AREA

11. SEC., T., R., M., OR BLOCK AND SURVEY

SECTION 16

T20S R21E SLBM

12. COUNTY OR
PARISH
GRAND13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

PETRO-FUNDING, INC. *SUN INTERNATIONAL*

3. ADDRESS OF OPERATOR

1935 SOUTH MAIN STREET, SALT LAKE CITY, UTAH 84115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface NE 1/4 of SE 1/4 of SECTION 16

1810' FSL 500' FEL

At top prod. interval reported below

AS ABOVE

At total depth

AS ABOVE

14. PERMIT NO.

DATE ISSUED

43-019-30675 | 8-7-80

15. DATE SPUDDED

6/2/81

16. DATE T.D. REACHED

6/6/81

17. DATE COMPL. (Ready to prod.)

11/19/81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR 5400

KB 5407

19. ELEV. CASINGHEAD

540z

20. TOTAL DEPTH, MD & TVD

3309

21. PLUG, BACK T.D., MD & TVD

3244

22. IF MULTIPLE COMPL.,

HOW MANY*

SINGLE

23. INTERVALS

DRILLED BY

→ 10-3309

ROTARY TOOLS

CABLE TOOLS

| 0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL

BY MADE

MORRISON FORMATION, SALT WASH MEMBER

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL

GR

27. CASING RECORD (Report

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE
8 5/8	24#/ft	170'	10 3/4
4 1/2	11.6#/ft	3300'	6 7/8

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*

31. PERFORATION RECORD (Interval, size and number)

2633 - 2639	1 SPF	0.38
2890 - 2894	1 SPF	0.38
2935 - 2937	1 SPF	0.38
3035, 3039, 3044, 3046, 3053, 3055 -	1 SPF	0.38

33.* PRODUCTION

DATE FIRST PRODUCTION

NA

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

SWAB TEST

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→	0	0	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
NONE		→)))	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NONE

TEST WITNESSED BY

NEIL T. FOLEY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

This is just
like a sandkey
stating operation
suspended
because it can
not produce
commercially.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 15, 1983

Petro-Funding, Inc.
Sun International
1935 South Main Street
Salt Lake City, Utah 84115

Re: Well No. State #16-3
Sec. 16, T. 20S, R. 21E.
Grand County, Utah

Well No. State # 5-16
Sec. 16, T. 20S, R. 21E.
Grand County, Utah

Gentlemen:

The above referred to wells have been under an operation suspended status for six months or longer. Please inform this office of the current status of these well locations or what operations are currently being performed on this well. Enclosed please find Form OGC-1B (Sundry Notices and Reports on Wells), that you may use to inform our office of the matter requested above.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self-addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure

ROYALTY SETTLEMENT AND TRANSFER OF OWNERSHIP OIL, GAS, AND HYDRO-
CARBON LEASE ML 27795

The lessee under ML 27795, Sun International Inc., had drilled or had permitted its operators to drill and produce oil from wells on **Section 16, T20S, R21E, SLB&M.** Grand County. They had failed to file the required royalty reports or pay the required royalty on the oil they have produced. Our Royalty Auditor and auditors for the State Tax Commission had determined that Sun International, Inc. owed this office \$6,896.71 in back royalty and penalties. Several unsuccessful attempts have been made to collect this money and the staff was ready to recommend that the Board of State Lands cancel ML 27795 and commence legal action to collect the past due royalty.

On July 12, 1983, the attorney for Mac Well Service, Inc., C/O Linda Martin, Bookkeeper, P.O. Box 3003, Grand Junction, CO 81502, advised this office that as a result of legal action brought by Mac Well Service, Inc. the Seventh Judicial Court in and for Grand County had ordered the assets of Sun International Inc. in ML 27795 be sold at a sheriff's sale. This sale was held in Moab, Utah, on June 9, 1983, and ML 27795 was acquired by Mac Well Service, Inc.

Mac Well Service, Inc. has now paid the royalty and penalty due in the amount of \$6,896.71. They have also filed a copy of the Court Order relative to the sale of ML 27795 with a request that our records be noted to show the change of ownership of ML 27795.

I recommend that the royalty payment of \$6,896.71 be accepted to cover the royalty due and that our records be noted to show the change of ownership of ML 27795 to **Mac Well Service, Inc.** C/O Linda Martin, Bookkeeper, P.O. Box 3003, Grand Junction, CO 81502.

Upon recommendation of Mr. Prince, the Director accepted the royalty settlement and noted the transfer of ownership of ML 27795.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 29, 1984

Mac Well Service, Inc.
C/O Linda Martin
P.O. Box 3003
Grand Junction CO 81502

Re: Well No. State # 16-3
API #43-019-306750
1810' FNL, 500' FEL
NE/SE SEC. 16, T. 20S, R. 21E.
Grand County, Utah

Dear Ms. Martin:

The above referred to well has been under an operation suspended status for six months or longer. Please inform this office of the current status of this well location or what operations are currently being performed on this well. Enclosed please find Form OGC-1B (Sundry Notices and Reports on Wells), that you may use to inform our office of the matter requested above.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj
Enclosure
cc: Dianne R. Nielson, Director
Ronald J. Firth, Associate Director

32370

ASSIGNMENT

MINERAL LEASE NO. 27795
GRAZING LEASE NO. _____
CERTIFICATE NO. _____

The undersigned, as owner of record title interest as hereinafter specified in and to ML 27795; GL _____; Certificate No. _____; as designated, for good and valuable consideration and Ten DOLLARS does hereby assign to Charles L. and R. Faye Silengo
ADDRESS: 2684 Carol Place, Grand Junction, Colorado 81501,
the rights, title, and interest in rights and privileges as lessee in such lands, to the extent indicated subject to the reservation of overriding royalties as herein noted:

1. Land affected by this assignment in County of Grand, State of Utah, as described herein:
Section 16: All, Section 17: N1/2NE1/4
Township 20 South, Range 21 East,
Salt Lake Base & Meridian

Approx. 720 ACRES

- 79.75% working interest in Sun International Wells
2. Interest of assignor in such lands #16-1 & #16-2: 78.25% working interest in remainder of
3. Extent of such interest conveyed to Assignee (Note percentage of 2) 100% /leasehold
4. Overriding royalty reserved herein to Assignor (Note percentage only) None
5. Overriding royalty previously reserved (Note percentage only) 3% ORR

It is hereby certified that the statements made herein are true, complete, and correct to the best of the undersigned's knowledge and believe and are made in good faith.

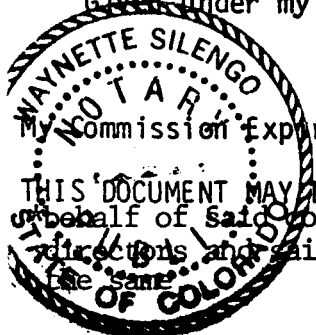
MAC WELL SERVICE, INC.

Shirley A. McMullen Sec & Treas
(Lessee - Assignor)
Shirley A. McMullen
Secretary-Treasurer & Agent

LESSOR--ASSIGNOR'S ACKNOWLEDGEMENT

STATE OF COLORADO }
COUNTY OF MESA } :ss

On the 13th day of FEBRUARY, 1984, personally appeared before me Shirley A. McMullen, signer(s) of the above instrument, who ~~acknowledged to me that~~ who being duly sworn, did say that she is Secretary-Treasurer and Agent of Mac Well Service, Inc. and that said instrument was signed in
Given under my hand and seal this 13th day of February, 1984.



My Commission Expires: 3/14/86

Waynette Silengo
NOTARY PUBLIC, residing at: 707 Victoria Dr.
Grand Jct., CO 81501

THIS DOCUMENT MAY BE DUPLICATED
on behalf of said corporation by authority of its bylaws or of a resolution of its directors and said Shirley A. McMullen acknowledged to me that said corporation executed the same

ASSIGNMENT APPROVED

MAR 19 1984

DIVISION OF STATE LANDS

INSTRUCTIONS: Assignment must be submitted in duplicate. The original certificate, grazing lease or mineral lease must be produced with the assignment. Partial assignment permitted on mineral leases only. Total assignment--\$10, Interest assignment--\$10, and Partial Assignment--\$15.

**INDIVIDUAL'S ACCEPTANCE OF ASSIGNMENT
AFFIDAVIT OF CITIZENSHIP OF ASSIGNEE**

I, (we) Charles L. and R. Faye Silengo on oath, do solemnly swear that ~~toom~~ (we are) at the present time (a) * native Citizen(s) of the United States of America and of legal age, and + (we) hereby assume and agree to perform all of the covenants and obligations of said lease on the part of lessee(s) to be kept and performed, and accept the fore-going instrument.

By: Charles L. Silengo
BY: R. Faye Silengo

Subscribed and sworn to before me this 21st day of February, 19 84.

My Commission Expires: 2/3/86

Christy Alberts
NOTARY PUBLIC, Residing at:
315 No. Third Street, Brantford, CO

ACCEPTANCE OF ASSIGNMENT -- CORPORATE

~~Comes Now _____, a corporation of _____ AND HEREBY ACCEPTS
THE ASSIGNMENT FROM _____ of _____
Certificate No. _____, GL No. _____, ML No. _____, which assignment is
dated _____, subject to all of the covenants and obligations of said Lessee.~~

~~IN WITNESS WHEREOF _____ has executed this acceptance this _____
day of _____, 19 _____.~~

~~(Assignee) _____~~

~~BY: _____
(Officer, Agent, Attorney-in-Fact)~~

ASSIGNEES ACKNOWLEDGEMENT

~~STATE OF _____ }
COUNTY OF _____ } ss~~

~~On the _____ day of _____, 19 _____, personally appeared before
me _____, who being by me duly sworn did say, each for
himself, that (he, she, or they) is an officer, agent or Attorney-in-Fact for the
assignee and is authorized to accept this assignment and has executed the same and the
seal affixed is the seal of said corporation.~~

~~NOTARY PUBLIC, residing at: _____~~

~~My Commission Expires: _____~~

NOTE: a* Insert here whether native born or naturalized. If naturalized, it will be necessary to file with this office Proof of Citizenship or Declaration of Intention to become a citizen in the form of a letter of certificate of verification from Court of Issuance, and registration fee of \$1.00.

CHARLES L. SILENCO
2684 Carol Place
Grand Junction, CO 81501
303-242-6766

April 11, 1984

Mr. Chuck Carpenter
Gary Energy Corp.
115 Inverness Drive East
Englewood, CO 80112

RE: ✓ Utah Lease #27795
Cisco Dome

RECEIVED

APR 16 1984

DIVISION OF OIL
GAS & MINING

Dear Mr. Carpenter:

We have been informed by our attorney, Rosemary Beless of Fabian & Clendenin in Salt Lake City, Utah, that the assignment of the above mentioned lease has been approved by the Division of State Lands, State of Utah.

The Division of State Lands, State of Utah has previously approved us as operators of the lease, and now we have completed purchasing the lease from Mac Well Service, Inc. and have had the assignment approved.

In November of 1983, we sent Operating Agreements and Division Orders out to the remaining working interest owners of the lease for their approval. We did not receive any response from these people, much less signed Division Orders. We will send new Operating Agreements and Division Orders out within the next two weeks in an attempt to obtain their signatures.

Since we last talked, we have been informed the two oil storage tanks on the lease property are not a part of the lease. These tanks were leased to Sun International back in 1981 by Good Morning Energy. There is approximately one and a half tanks of oil that we are not sure of who pumped the oil or when the oil was pumped. However, the purchased of the lease from Mac Well service included this oil as well as the Sheriff's Deed. Therefore, we would like to sell this oil to you, before the tanks are removed from the property by Good Morning Energy.

We fully understand that until you receive signed Division Orders from all the persons with working interest shares that their monies must be held in escrow. We also have some share of bills for these people that might request liens against the escrow amount.

Being new to this industry we need you direction for the setting up of the purchase of the oil in the two tanks.

Page 2

Please contact us at the address or phone number listed above.

Sincerely,

Anna Marie Baker For Charles and R. Faye Silengo

Charles L. Silengo

R. Faye Silengo

cc: State of Utah - Natural Resources
Division of Oil, Gas & Mining
State of Utah - Natural Resources
Division of Lands
Rosemary Beless - Fabian & Clendenin

April 19, 1984

Charles L. & Faye Silengo
2084 Carol Place
Grand Junction, CO 81501

Dear Mr. and Mrs. Silengo:

RE: Utah State Oil, Gas, and Hydrocarbon Lease ML 27795

The records of the Division of State Lands and the Division of Oil, Gas, & Mining indicate that there are several wells on Utah State Oil, Gas, and Hydrocarbon Lease ML 27795 in which the current well status is in question.

The State #3-16 well was approved by the Division of Oil, Gas, & Mining on August 7, 1980. This well was drilled and Temporarily Abandoned on November 19, 1981. No further correspondence regarding this well has been received. A recent inspection showed that the mud pits were still open, various debris was scattered about the location and the wellhead itself, which consisted of a small amount of protruding casing and a valve, was still in place.

The State #5-16 well was approved by the Division of Oil, Gas, & Mining on August 16, 1980. This well was drilled and Temporarily Abandoned on November 30, 1981. No further correspondence regarding this well has been received. A recent inspection shows that the mud pits were still open and the wellhead itself, which consisted of a small amount of protruding casing and a valve, was still in place.

The State #6-16 well was approved by the Division of Oil, Gas, & Mining on January 6, 1981. The reports which were submitted to the Division of Oil, Gas, & Mining are unclear as to whether or not this well was ever drilled or just abandoned. A recent inspection showed that a location site was cleared and mud pits built but no wellhead could be found.

This office would appreciate the opportunity of meeting with you or your representative and personnel of the Division of Oil, Gas, & Mining to discuss the status of these wells and your plans of development or abandonment and relocation of these locations. Personnel of this office will be in the field

Charles L. F. F. F. F. F.
April 18, 1964
Page 2

during the days of May 8-11 and would find it worthwhile to meet with you at this time. If you find any of these days preferable to another, please let us know.

Your earliest reply would be appreciated.

Sincerely,

EDWARD W. BONNER
MINERAL RESOURCES SPECIALIST

EWB/eb

cc: Donald G. Prince
Assistant Director
Division of State Lands and Forestry

: Ronald Firth
Petroleum Engineer
Division of Oil, Gas, & Mining

9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. #ML27795
2. NAME OF OPERATOR Charles L. and/or R. Faye Silengo		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 2684 Carol Place - Grand Junction, CO 81501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec16 T20S R21E		8. FARM OR LEASE NAME N/A
14. PERMIT NO.		9. WELL NO. #16-3
15. ELEVATIONS (Show whether SP, RT, CR, etc.)		10. FIELD AND POOL, OR WILDCAT Cisco Dome
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec16 T20S R21E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETS <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well Status</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well was abandoned and left in a drilling stage by Sun International, the previous leasee of the above mentioned lease. The applicable Statute of Limitations (old Utah Code Ann. #40-6-10(d) or the new Utah Code Ann. #40-6-12(4)) began to run at the time the well was abandoned and the period of limitation for the Divisions enforcement of its reclamation regulations has now expired.

Because of our agreement with a neighboring rancher we intend to clean up the surface and fill in the pits. We will also make sure there is an appropriate marker posted.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles L. Silengo

TITLE

DATE

5/28/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 2, 1985

Charles L. Silengo
2684 Carol Place
Grand Junction, Colorado 81501

Gentlemen:

Re: Well No. State 16-3 - Sec. 16, T. 20S., R. 21E.,
Grand County, Utah - API #43-019-30675

The above referenced well has been under an operation suspended status for six months or longer. Please inform this office of the current status of this well location or what operations are currently being performed on this well.

Enclosed is Form OGC-1b, "Sundry Notices and Reports on Wells", that you may use to inform our office regarding this matter.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/54

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. #ML27795
2. NAME OF OPERATOR Charles L. and/or R. Faye Silengo		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 2684 Carol Place - Grand Junction, CO 81506		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec16 T20S R21E -		8. FARM OR LEASE NAME N/A
14. PERMIT NO.		9. WELL NO. #16-3
15. ELEVATIONS (Show whether of, at, on, etc.)		10. FIELD AND POOL, OR WILDCAT Cisco Dome
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec16 T20S R21E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well status</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was abandoned and left in a drilling stage by Sun International, the previous leasee of the above mentioned lease. The applicable Statute of Limitations (Old Utah Code Ann. #40-6-10(d) or the new Utah Code Ann. #40-6-12(4) began to run at the time the well was abandoned and the period of limitation for the Divisions enforcement of its reclamation regulations has now expired.

Because of our agreement with a neighboring rancher we have cleaned up the surface and we have put up the appropriate markers. By the end of May 1985 we will have the pits filled in.

RECEIVED

MAY 13 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Anna Marie Boder

TITLE

Record Keeper

DATE

5-6-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RJ, ^{gph}

5-1-87

I don't have any easy answers for this well. We'd better hold until State Lands looks into it.

- JRB

Norm,

5-6-87

I guess "no decision" is the action. We should know more about what we can do within a couple of weeks.

- JRB

JOHN,

THIS IS STILL IN DREG.
WHAT ACTION WOULD YOU
LIKE TO HAVE TAKEN?

Norm
6-26-86

Could be a lot
of other states in

6-11-86

Norm



UTAH
NATURAL RESOURCES

To: Ed Deputy

From: JRB

Date: 7-17-86

- ☐ For your information and file.
- ☐ For necessary action.
- ☐ Reply directly to origin with a copy to this office.
- ☐ Please draft a reply for signature of _____

_____ and
return by the following date _____.

Well was inspected 87-03-25
Ed Bonner is going to check
all Silengo wells in Sec. 16
the week of May 4th and then
contact Silengo to see what
can be accomplished. *Ed*





Well Name	First Discussed (done) <input checked="" type="checkbox"/>	
State 16-6 43-013-31145	10-5-88 <input type="checkbox"/>	Sent letter to Ed Bonner 10-21-88. Talked to Ed 11-16-88. Said he's working w/CKM Resources to resolve. No further info.
Gerald Young Ranch 1 43-043-30049	10-5-88 <input type="checkbox"/>	Letter signed by DRN was sent - returned to sender in Dec. Naylor has agreed to sign check when we give him written release of obligation.
Needles Anti-cline State 1-B 43-027-30011	10-5-88 <input type="checkbox"/>	Sent letter to Ed Bonner 10-21-88. Talked to Ed 11-16-88. Said he's checking w/St. Lds. attorney to see if CD can be used to reclaim location. No further info.
Bitter Creek 63-2 43-047-11477	10-5-88 <input type="checkbox"/>	Sent letter to Ed Bonner 10-21-88. Talked to Ed 11-16-88. Said he hasn't looked into this well yet but didn't think they could do anything with it. No further info.
Harrison Fed 31-1 43-019-30339	10-5-88 <input checked="" type="checkbox"/>	Well was reported plugged. No committee action required.
Anschutz Ranch East 6-30U 43-043-30177	11-22-88 <input type="checkbox"/>	At meeting, AWS said we might be getting a WCR. JLT was planning to send inspector to check it. RJF said if Anschutz doesn't have any wells we ought to call them and release bond if desired. AWS to handle
Stephen Szot 1 43-005-30009	11-22-88 <input type="checkbox"/>	JLT handling. Well tied up in court. We can do little until resolved. JLT to send copy of his correspondence covering situation to well file.
Stephen Szot 2 43-005-30010	11-22-88 <input type="checkbox"/>	JLT handling. Well tied up in court. We can do little until resolved. JLT to send copy of his correspondence covering situation to well file.
Nordeen 1-A 43-037-30128	11-22-88 <input type="checkbox"/>	Committee decided on 11-22-88 that well's computer status should be changed from OPS to SOW so well would show up on San Juan Mineral's TAD. Done 11-25-88.
Natural Buttes 82N4 43-047-31236	11-22-88 <input type="checkbox"/>	According to report sent in, well may be PxA'd. JRB will check it out and report back at next meeting.
	<input type="checkbox"/>	

WELL REVIEW COMMITTEE

PLACE ATTACHED DOCUMENT IN WELL FILE

	SEC	TWP	RNG	COUNTY	OPERATOR
STATE 16-6	16	09S	17E	DUCHESNE	CKM RESOURCES
GERALD YOUNG RANCH 1	30	01S	06E	SUMMIT	COMBINED OIL & GAS
NEEDLES ANTICLINE STATE 1B	16	24S	19W	MILLARD	NEEDLES EXPLORATION
BITTER CREEK 63-2	2	10S	21E	UINTAH	DEKALB AGRICULTURE
HARRISON FEDERAL 31-1	31	20S	24E	GRAND	THOMAS HARRISON
ANSCHUTZ RANCH EAST 6-30U	30	04N	08E	SUMMIT	ANSCHUTZ CORP
STEPHEN SZOT 1	19	14N	01E	CACHE	DELTA PETROLEUM CORP
STEPHEN SZOT 2	19	14N	01E	CACHE	DELTA PETROLEUM CORP
NORDEEN 1-A	6	42S	19E	SAN JUAN	SAN JUAN MINERALS
NATURAL BUTTES UNIT 82N4	26	09S	21E	UINTAH	COASTAL OIL & GAS
DONALD B GREEN 1	9	11N	06E	BOX ELDER	WEM PETROLEUM
LAMAR BOWEN 1	2	12N	02W	BOX ELDER	ZEPCO INC
GOLDEN RIGBY 1	15	13N	02W	BOX ELDER	ZEPCO INC
STATE 16-3	16	20S	21E	GRAND	CHARLES SILENGO
STATE 5-16	16	20S	21E	GRAND	CHARLES SILENGO
STATE 6-16	16	20S	21E	GRAND	CHARLES SILENGO

WELL REVIEW COMMITTEE - Notes
Meeting held 1-27-89

Reviewed progress on wells listed on attached "Well Review Committee Progress" list.

- * Gerald Young Ranch 1 (API 43-043-30049)
JRB preparing release of obligation form for Mr. Naylor to have in return for his signature on the check.
- * Anschutz Ranch East 6-30U (API 43-043-30177)
There appears to be a large mix up on well names. Anschutz claims that Amoco took over this well; Amoco claims that Anschutz plugged the well. JLT going to Amoco Evanston office January 30, to see if he can straighten out the well numbering problems.
- * Stephen Szot 1 (API 43-005-30009)
- * Stephen Szot 2 (API 43-005-30010)
Discussed need for the Division to be better informed by our attorneys of what is going on with this court case. No action decided upon by committee.
- * Natural Buttes 82N4 (API 43-047-31236)
JLT will send inspector out to see if plugged.

Discussed new wells:

- * Donald B. Green 1 (API 43-003-30018)
JRB expressed his opinion that the well is still under DOGM jurisdiction and that we ought to proceed with actions to cash the \$5000 money market certificate. Committee decided that (1) AWS will check to see if there is a valid water permit for the well, (2) AWS will call Reese Anderson to see what his plans are for the well, (3) and then if there is no water permit and Mr. Anderson has no plans to use the well as a water well, the DOGM should move forward to try and cash the \$5000 certificate.
- * Lamar Bowen 1 (API 43-003-30005)
- * Golden Rigby 1 (API 43-003-30006)
Zepco was self bonded but now out of business. These wells appear to be water wells from our inspector's photographs. Committee decided that (1) AWS will check to see if there are valid water permits for the wells, and (2) SLS will check corporate records to see if any Zepco people are around. If the wells are not water wells, we'll see if we can hold any Zepco people we might find responsible for plugging the wells.
- * State 16-3 (API 43-019-30675)
State 5-16 (API 43-019-30722)
State 6-16 (API 43-019-30765)
According to AWS, these state leases will be up for sale in March. RJF said we need to make sure State Lands is aware that there are wells on these leases. JLT was given the assignment to make a list of all the wells (Silengo and others) which are located on the leases for sale. He will give the list to DTS, who will then write a letter to Ed Bonner of State Lands.

Also discussed:

- * DTS asked what wells the committee wants to review in the future. Decided that highest priority should be on fee and state wells. The oil and gas administrative section will continue to make calls to check on old federal wells for which completion reports have never been received. The committee will begin reviewing fee and state wells currently designated as "unknown operator" or "orphan well".
- * It was decided that DTS should build a dBase file for the wells reviewed by the Well Review Committee.

DTS (2-1-89)

cc: R.J. Firth
J.R. Baza
S.L. Schneider
G.L. Hunt
A.W. Sollis
J.L. Thompson
Well Files



Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

Well File

March 10, 1989

Mr. Ed Bonner
Division of State Lands and Forestry
355 West North Temple
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1250

Dear Mr. Bonner:

Re: Wells Located on Former State Lease ML 27795

It recently came to our attention that lands involving former state lease ML-27795 will be available for leasing at the end of March. We felt responsible to advise you of the existence of several oil and gas wells on the former lease and of their conditions as of our latest inspections.

Well Name
API Number
Location
Operator

Findings of Latest Inspection

State 6-16
43-019-30765
16-20S-21E
Charles L. Silengo

Surface casing blocked with debris to surface; three pits - all fenced and dry; weeds all over location.
(5-6-87)

Sun Resources State 16-5
43-019-30722
16-20S-21E
Unknown

Surface casing open to depth; reserve pit fenced and dry; weeds around location; one joint casing on location.
(5-6-87)

State 16-3
43-019-30675
16-20S-21E
Charles L. Silengo

Well shut in; no flow lines attached; location still has hole and stockpiled dirt near wellhead.
(1-17-89)

State 2-16
43-019-30590
16-20S-21E
Charles L. Silengo

Well shut in; reserve pit mostly filled; some weeds around location; two joints tubing and four joints casing stacked on location.
(5-6-87)

Page 2
Mr. Ed Boner
March 10, 1989

Well Name
API Number
Location
Operator

State 1-16
43-019-30546
16-20S-21E
Charles L. Silengo

Findings of Latest Inspection

Well shut in; pit fenced and dry; weeds
around location; several sucker rods,
one joint of tubing, and one joint of
casing stacked on location.
(5-6-87)

If we can be of further assistance to you, please let me know.

Sincerely,

Don T. Staley
Administrative Supervisor

tc
cc: D. R. Nielson
R. J. Firth
Well files
WE11/21-22

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

State Lease

Route original/copy to:

☒ Well File Charles L. Silengo
State 16-3
(Location) Sec 16 Twp 20s Rng 21e
(API No.) 43-019-30675

☐ Suspense
(Return Date) _____
(To - Initials) _____
☐ Other _____

1. Date of Phone Call: 1-30-90 Time: 1530

2. DOGM Employee (name) Chris Kierst (Initiated Call ☒
Talked to:
Name Waynette Silengo (Initiated Call ☐ - Phone No. (303) 242-6766
of (Company/Organization) Charles L. Silengo

3. Topic of Conversation: Re: state that a well sign is needed on the location and there is a pit needing a backfill and a mound of stockpile dirt near wellhead

4. Highlights of Conversation: Waynette Silengo - call back to talk to her @ 1700 hrs.
1741 hrs. - Talked to Waynette Silengo and related that the location needs a well sign and that the pit should be backfilled and the mound of dirt near the wellhead leveled - call back 2/2/90 to find out how soon the work would be completed (she will see Charles L. Silengo later in week to ask him)
2-2-90 Called back @ 1745 hrs. Waynette Silengo talk to Charles Silengo - He must talk to others to figure out how soon it will be done. She will call me back Tuesday at latest (2/6/90) and let me know. If she fails, I will call her back on Friday (2/9/90)
2-9-90 Reclamationist not able to give her a clear idea due to ground conditions. She would try to let me know before mid week otherwise call back 2/14/90.
2-14-90 She said work would be completed within 2 mo. (ie. by 4/15/90).

PHONE CONVERSATION DOCUMENTATION FORM

MICROFILM

Route original/copy to:

☐ Well File*Silengo*
State 16-3 (cont'd. dialogue)☐ Suspense☐ Other

(Return Date) _____

(Location) Sec/6 Twp20s Rng21e

(To - Initials) _____

(API No.) 43-019-30675

1. Date of Phone Call: _____ Time: _____

2. DOGM Employee (name) *C. Keist* (Initiated Call ☐)
Talked to:Name _____ (Initiated Call ☒) - Phone No. ()

of (Company/Organization) _____

3. Topic of Conversation: _____

4. Highlights of Conversation:

4-19-90 Called Wynette Silengo. She said she thought dirt work was completed but she wasn't sure about the sign & wanted to check - asked that I call back Tuesday (4-24-90) I said I would. OK

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)
 Operator Name Change

Designation of Agent/Operator
 Merger

The operator of the well(s) listed below has changed, effective:

4/1/2007

FROM: (Old Operator): N9999-Orphan Well Program c/o Division of Oil Gas & Mining 1594 W North Temple, Suite 1210 Salt Lake City, UT 84116 Phone: 1-(801) 538-5281	TO: (New Operator): N2845-Pride Ventures, LLC PO Box 328 Bloomfield, NM 87413 Phone: 1-(505) 599-3456
---	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
STATE 16 #1	16	200S	210E	4301930546	361	State	GW	S
STATE 16-3	16	200S	210E	4301930675	11191	State	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: n/a
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/19/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/29/2005
- Is the new operator registered in the State of Utah: YES Business Number: 5942629-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/31/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/31/2007
- Bond information entered in RBDMS on: 5/31/2007
- Fee/State wells attached to bond in RBDMS on: 5/31/2007
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0009735
- The **FORMER** operator has requested a release of liability from their bond on: n/a
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: Farmout Agreement between Cabot Oil and Pride Ventures was effective 8/31/05; agreement covers all of Section 16 and N/2NE/4 Section 17 Twsp 20S R 21E, Grand County, UT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML48394
2. NAME OF OPERATOR: Pride Ventures, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. Box 328 CITY Bloomfield STATE NM ZIP 87413		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (505) 325-7707		8. WELL NAME and NUMBER: State 16 #3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1810' FSL 500' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 16 20S 21E		9. API NUMBER: 4301930675
		10. FIELD AND POOL, OR WILDCAT: Cisco Dome
		COUNTY: Grand
		STATE: UTAH

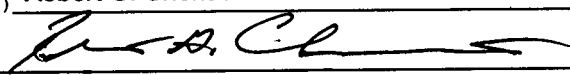
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Per our Cabot Farmout Agreement on Lease ML48394 we are requesting that Pride Ventures, LLC. be listed as operator for the aforementioned Orphan Well. Our contact information is as follows:

Pride Ventures, LLC.
P.O. Box 328
Bloomfield, NM 87413
(505) 325-7707

RECEIVED
APR 19 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Robert G. Chenault	TITLE Registered Agent
SIGNATURE 	DATE 4/11/2007

(This space for State use only)

APPROVED 05/31/2007

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

FEB 22 2008

DIV. OF OIL, GAS & MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR: Pride Ventures, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 328 CITY Bloomfield STATE NM ZIP 87413		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1810' FSL 500" FEL		8. WELL NAME and NUMBER: State 16 #3
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 16 20S 21E		9. API NUMBER: 4301930675
COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Cisco Dome
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Plan to repair existing road to location and Plug & Abandon this well as follows:

1. RIH with work string & fill hole with fresh water.
2. Place plug across perforations and bring cement 100' above perforations with 10 lb. slurry and 2% calcium chloride (CC).
→ will use a neat cement (± 15.6 gpy) 5.2 gal/sk
3. Wait and tag plug with work string POH to 100'.
4. Place second plug from 100' below surface to surface.
5. Finish laying down work string.
6. Erect P&A marker.
7. Clean up location and reseed with recommended seed mix.

NOTE: This work will be done as soon as a rig is available and weather conditions allow.

COPY SENT TO OPERATOR

Date: 3.10.2008

Initials: KS

NAME (PLEASE PRINT) James Woosley	TITLE Managing Member
SIGNATURE <i>James Woosley</i>	DATE 2/18/08

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3/7/08

BY: *[Signature]*

(See instructions on Reverse Side)

* See Conditions of Approval (Attached)

RECEIVED

FEB 22 2008

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: State 16-3
API Number: 43-019-30675
Operator: Pride Ventures, LLC
Reference Document: Original Sundry Notice dated February 18, 2008,
received by DOGM on February 22, 2008

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Cement slurry shall be a neat cement of an approximate weight of 15.6 ppg with 5.2 gal/sk mix water.
3. **Change Plug #2 (procedural step #4):** RIH to 200' and pump approximately 15sx, 15.6 ppg cement and bring back to surface. This will isolate the surface shoe as required by R649-3-24-3.6.
4. All annuli shall be cemented from a minimum depth of 100' to the surface.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (Office) or 801-733-0983 (Home) prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

March 7, 2008

Date



Wellbore Diagram

API Well No: 43-019-30675-00-00

Permit No:

Well Name/No: STATE 16-3

Company Name: PRIDE VENTURES LLC

Location: Sec: 16 T: 20S R: 21E Spot: NESE

Coordinates: X: 621683 Y: 4324632

Field Name: GREATER CISCO

County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (+/-)
HOL1	170	10.75			
SURF	170	8.625	24		2.797
HOL2	3309	6.875			
PROD	3300	4.5	11.6		11.459
TI	3237	2.375			
6 7/8" x 4 1/2" (208)					3.8348
8 7/8" x 4 1/2"					4.046

Cement from 170 ft. to surface

Surface: 8.635 in. @ 170 ft.

Hole: 10.75 in. @ 170 ft.

Plug #2

Propose 100' to surface

require 200' to surface

$$200' / (1.18) (11.459) = 15 \times \text{regd.}$$

* Annulus 100' to surf. min.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	3300	2169	H	250
SURF	170	0	H	200

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
2633	3055			

Formation Information

Formation	Depth
MNCS	0
DKTA	2655
CDMTN	2725
SLTW	2845

Plug #1

Propose TOC @ 2533' (377' plug)

$$377' / (1.18) (11.459) = 285 \times \text{regd.}$$

Cement from 3300 ft. to 2169 ft.

Tubing: 2.375 in. @ 3237 ft.

Production: 4.5 in. @ 3300 ft.

Bore 2.910"

Hole: Unknown

Hole: 6.875 in. @ 3309 ft.

Tag @ 2533' minimum

TD:

3309 TVD:

PBTD:

43-019-30675



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 12, 2008

CERTIFIED MAIL NO. 7004 2510 0004 1824 5841

Mr. Jim Woosley
Pride Ventures, LLC
P.O. Box 328
Bloomfield, NM 87413

43 019 30675
State 16-3
20S 21E 16

Re: Second Notice of Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Mr. Woosley:

As of July 2008, Pride Ventures has two (2) State Mineral Lease Wells (see attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

Fellows Energy Ltd ("Fellows") was sent a first notice of Extended Shut-in and Temporarily Abandoned ("SI/TA") requirements certified mail on July 22, 2005, in regards to the **Bolinder 2-2** Well (API # 43-015-30143). Fellows was in non-compliance with Rule R649-3-36 when ownership of the well was transferred. When Pride Ventures assumed ownership of the Bolinder 2-2, responsibility to comply with R649-3-36 in regard to this well was also assumed. The Division feels that sufficient time has passed to make a decision on this well. Please submit your plans to produce or plug this well.

Most recently in a sundry for **State 16-3** Well (API# 43-019-30675) dated February 18, 2008, Pride Ventures stated plans to Plug and Abandon (PA) "as soon as a rig is available and weather conditions allow." Conditions of Approval to PA, dated March 7, 2008, were sent to you in response. The Division feels sufficient time has passed for work to begin and has not seen any reports of progress concerning this matter.



Page 2
August 12, 2008
Mr. Jim Woosley

For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

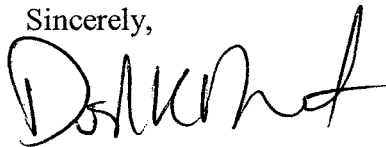
1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, a Notice of Violation will be issued and further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP:js
Enclosure

cc: Jim Davis, SITLA
Compliance File
Well Files

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	Bolinder 2-2	43-015-30143	State	11 Years 8 Months
2	STATE 16-3	43-019-30675	ML-44324	26 Years 8 Months

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

To the following operator:

Name: PRIDE VENTURES, LLC

Well(s) or Site(s): 1.) State 16-3 API #: 43-019-30675

Date and Time of Inspection/Violation: January 20, 2009

Mailing Address: Attn: Jim Woosley

P.O. BOX 328

Bloomfield, NM 87413

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells – The above referenced well has been Shut-in or Temporarily Abandoned (SI/TA) over 5 years. According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

The Division has initiated several contacts with Pride Ventures, LLC (Pride) requesting required documents and action per R649-3-36. The Division received a sundry dated February 18, 2008 stating Prides plans to plug and abandon (PA) "as soon as a rig is available and weather conditions allow." Conditions of Approval to PA were sent to Pride dated March, 7 2008. After a substantial amount of time, a second notice concerning the shut-in status of the above well was sent August 12, 2008. The Division feels Pride has had more than sufficient time to complete the proposed work. To date our records show no reports of any progress being made on this well.

Action: For the wells subject to this notice, Pride shall either submit the information required by R649-3-36, plug and abandon or place the well on production.

Pride Ventures, LLC

January 20, 2009

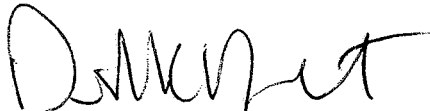
Notice of Violation

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: April 11, 2009 *AKD*

Date of Service Mailing: February 11, 2009

CERTIFIED MAIL NO: 7004 2510 0004 1824 6824



Division's Representative

Operator or Representative

(If presented in person)

cc: Jim Davis, SITLA

Well Files

Operator Compliance File

6/2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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3. ADDRESS OF OPERATOR: P.O. Box 328 CITY Bloomfield STATE NM ZIP 87413		7. UNIT or CA AGREEMENT NAME:
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	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Rig ready but can not get into location due to snow and mud. As soon as road conditions improve will move rig on to location to P&A well. All work will be done in accordance with 3/7/08 Sundry. The original February 2009 date may need to be extended into March 2009 for the aforementioned road conditions.

Upon completion, subsequent sundry will be turned in.

COPY SENT TO OPERATOR

Date: 3.4.2009
Initials: KS

NAME (PLEASE PRINT) <u>Robert G. Chenault</u>	TITLE <u>Registered Agent</u>
SIGNATURE <u>[Signature]</u>	DATE <u>2/17/2009</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 2/26/09
BY: [Signature] (See Instructions on Reverse Side)

(5/2000)

RECEIVED

FEB 24 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML48394
2. NAME OF OPERATOR: Pride Ventures, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 328 CITY Bloomfield STATE NM ZIP 87413		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 325-7707		8. WELL NAME and NUMBER: State 16-3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1810' FSL 500' FEL		9. API NUMBER: 4301930675
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 16 20S 21E		10. FIELD AND POOL, OR WILDCAT: Cisco Dome
COUNTY: Grand		STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/11/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The State 16-3 well was plugged as follows:

March 11, 2009

1st plug 30 sacks cement from 2900' to 2350'

2nd plug 20 sacks cement from 670' (hole in 4 1/2" casing)

3rd plug 20 sacks cement from 100' to surface

4th plug 25 sacks cement from 670' to 50' - 4 1/2" x 8 5/8" Annulus

5th plug 12 sacks cement from 50' to surface - 4 1/2" x 8 5/8" Annulus

Cut wellhead off 4' below ground level.

Weld on Dry Hole Marker on casing and cover.

Cement mixed and pumped by Well Pluggers, Inc.

Class G neat mixed at 15.6#/gal to 15.8#/gal.

1.15 yield

5 gal/sack mix water

Mr. Bart Kettle with State of Utah approved plugs while on location.

NAME (PLEASE PRINT) **Robert G. Chenault**

TITLE **Registered Agent**

SIGNATURE

DATE

3/25/2009

(This space for State use only)

RECEIVED

MAR 26 2009

DIV. OF OIL, GAS & MINING